

STATE LOAD DESPATCH CENTRE, DELHI

Office of Sr. Manager (Energy Accounting)

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S. No. F.DTL/207/2024-25/Sr.Mgr(EAC)/52

ISSUE DATE

8-May-24

DUE DATE

16-May-24

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities), Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi, Director(EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

Sub: Account of Deviation Charges for the period 18.03.2024 to 24.03.2024. (Week No.52/F.Y. 2023-24).

Sir,
Please find herewith with the Statement of Deviation charges for the period 18.03.2024 to 24.03.2024. (Week No.52/F.Y. 2023-24).
The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement are requested to make the payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 -Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

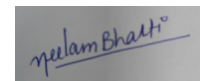
As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 01.11.2023)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.
Note :

- 1 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC.
- 2 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 3 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 4 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2022 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation 2022.

Yours faithfully



Manger(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 18.03.2024 to 24.03.2024. (Week No.52/F.Y. 2023-24).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block is as per available on NLDC website

'Reference Charge Rate' (i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or
(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate' under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max(200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 18.03.2024 to 24.03.2024. (Week No.52/F.Y. 2023-24).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE
All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	0.00000	1.35477	1.35477
2	G.T.STN.	0.00000	4.01916	4.01916
A)	IPGCL	0.00000	5.37393	5.37393
3	PRAGATI GT	0.00000	4.82713	4.82713
4	Bawana	0.00000	0.19007	0.19007
B)	PPCL	0.00000	5.01720	5.01720
5	EDWPCL	0.00000	10.13463	10.13463
6	BYPL	-5.06820	0.00000	-5.06820
7	BRPL	0.00000	11.49815	11.49815
8	TPDDL	-82.43705	0.00000	-82.43705
9	NDMC	-23.98650	0.00000	-23.98650
10	MES	0.00000	6.13043	6.13043
11	N.Railways	0.00000	3.65827	3.65827
12	Tehkhand	0.00000	1.74951	1.74951
C)	Total Delhi Deviation Amount	-111.49175	43.56212	-67.92963
12	*Regional Deviation NRPC	0.00000	255.85453	255.85453

Note

- i) *Only for indicating purpose.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.66

(i)	Actual drawal from the grid in MUs	443.12808
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) GT	-0.070233
	(b) Pargati	-0.078156
	(c) Bawana	45.398292
	(d) MSW Bawana	3.014991
	(e) EDWPCL	0.921905
	(f) Tehkhand	4.033784
	Total	53.220582
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	496.348662
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	162.108638
	(b) BRPL	201.793145
	(c) BYPL	102.912349
	(d) NDMC	19.150953
	(e) MES	3.286478
	(f) BTPS	0.000000
	(g) RPH	0.024790
	(h) N.Railways	3.797495
	Total	493.073848
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.274814
(vi)	Trans. Loss((v)*100/(iii)) in %	0.66

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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ISSUE DATE 8-May-24

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 18.03.2024 to 24.03.2024. (Week No.52/F.Y. 2023-24).

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Mar-24	23.253576	22.864758	-0.388818	-15.07183
19-Mar-24	23.969191	23.650543	-0.318648	-9.62329
20-Mar-24	24.069445	23.721911	-0.347534	-11.03544
21-Mar-24	24.114794	23.965825	-0.148969	-6.76220
22-Mar-24	25.050721	24.732073	-0.318648	-11.08441
23-Mar-24	23.487830	23.085349	-0.402481	-12.55091
24-Mar-24	20.661464	20.088178	-0.573285	-16.30897
Total	164.607021	162.108638	-2.4983833	-82.43705

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Mar-24	28.118722	28.060941	-0.057781	-0.35218
19-Mar-24	28.530137	28.556004	0.025868	1.32295
20-Mar-24	28.893289	29.056254	0.162965	5.73362
21-Mar-24	29.054666	29.032624	-0.022042	0.65998
22-Mar-24	30.239090	30.294713	0.055622	2.69300
23-Mar-24	29.240312	29.372202	0.131890	8.32348
24-Mar-24	27.645746	27.420407	-0.225339	-6.88271
Total	201.721962	201.793145	0.0711829	11.49815

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Mar-24	14.279556	13.945134	-0.334422	-12.08378
19-Mar-24	14.206333	14.109040	-0.097293	-2.64224
20-Mar-24	15.016790	14.927451	-0.089338	-1.66346
21-Mar-24	14.971859	14.962690	-0.009169	0.68238
22-Mar-24	15.725431	15.661105	-0.064326	-0.04493
23-Mar-24	15.146373	15.310581	0.164207	9.37496
24-Mar-24	14.003419	13.996348	-0.007071	1.30887
Total	103.349761	102.912349	-0.4374113	-5.06820

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Mar-24	3.139790	2.735283	-0.404507	-8.61975
19-Mar-24	3.134609	2.791855	-0.342754	-5.93423
20-Mar-24	3.201494	2.871828	-0.329666	-6.84165
21-Mar-24	3.152668	2.872241	-0.280427	-6.62325
22-Mar-24	3.337808	2.981956	-0.355852	-7.16990
23-Mar-24	2.879878	2.589459	-0.290419	-7.35600
24-Mar-24	1.974813	2.308331	0.333518	18.55828
Total	20.821060	19.150953	-1.6701074	-23.98650

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 18.03.2024 to 24.03.2024. (Week No.52/F.Y. 2023-24).

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Mar-24	0.446662	0.475249	0.028586	1.29560
19-Mar-24	0.456960	0.472955	0.015995	0.56558
20-Mar-24	0.451657	0.477553	0.025896	1.02699
21-Mar-24	0.458259	0.476920	0.018661	0.75091
22-Mar-24	0.471138	0.496103	0.024965	1.01773
23-Mar-24	0.443756	0.458583	0.014827	0.53063
24-Mar-24	0.402314	0.429115	0.026801	0.94299
Total	3.130747	3.286478	0.1557308	6.13043

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Mar-24	0.551274	0.551187	-0.000087	0.74694
19-Mar-24	0.547531	0.500959	-0.046572	-0.47961
20-Mar-24	0.545556	0.516958	-0.028598	-0.07929
21-Mar-24	0.558539	0.533644	-0.024895	-0.02627
22-Mar-24	0.561173	0.569334	0.008161	1.20035
23-Mar-24	0.545839	0.569134	0.023295	1.92079
24-Mar-24	0.562896	0.556280	-0.006616	0.37536
Total	3.872808	3.797495	-0.0753129	3.65827

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Mar-24	0.000000	0.003893	0.003893	0.24460
19-Mar-24	0.000000	0.003778	0.003778	0.19853
20-Mar-24	0.000000	0.003581	0.003581	0.18731
21-Mar-24	0.000000	0.003664	0.003664	0.19512
22-Mar-24	0.000000	0.003608	0.003608	0.19364
23-Mar-24	0.000000	0.003151	0.003151	0.17853
24-Mar-24	0.000000	0.003115	0.003115	0.15704
Total	0.000000	0.024790	0.0247900	1.35477

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Mar-24	0.000000	-0.012360	-0.012360	0.81202
19-Mar-24	0.000000	-0.012447	-0.012447	0.67074
20-Mar-24	0.000000	-0.010110	-0.010110	0.57837
21-Mar-24	0.000000	-0.009165	-0.009165	0.51677
22-Mar-24	0.000000	-0.009105	-0.009105	0.53192
23-Mar-24	0.000000	-0.009120	-0.009120	0.51121
24-Mar-24	0.000000	-0.007926	-0.007926	0.39813
Total	0.000000	-0.070233	-0.0702330	4.01916

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 18.03.2024 to 24.03.2024. (Week No.52/F.Y. 2023-24).

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I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Mar-24	0.000000	-0.010446	-0.010446	0.71698
19-Mar-24	0.000000	-0.010914	-0.010914	0.62645
20-Mar-24	0.000000	-0.010632	-0.010632	0.63731
21-Mar-24	0.000000	-0.010800	-0.010800	0.67872
22-Mar-24	0.000000	-0.013824	-0.013824	0.82789
23-Mar-24	0.000000	-0.010608	-0.010608	0.68240
24-Mar-24	0.000000	-0.010932	-0.010932	0.65738
Total	0.000000	-0.078156	-0.0781560	4.82713

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Mar-24	0.187200	0.189926	0.002726	-0.26785
19-Mar-24	0.181350	0.170086	-0.011264	0.23941
20-Mar-24	0.186600	0.164275	-0.022325	0.51563
21-Mar-24	0.171050	0.072087	-0.098963	3.44587
22-Mar-24	0.172400	0.127059	-0.045341	1.25907
23-Mar-24	0.169200	0.023957	-0.145243	5.22043
24-Mar-24	0.171935	0.174515	0.002580	-0.27792
Total	1.239735	0.921905	-0.3178300	10.13463

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Mar-24	6.506762	6.494634	-0.012128	0.51301
19-Mar-24	6.480000	6.476377	-0.003623	0.38278
20-Mar-24	6.480000	6.487753	0.007753	-0.20550
21-Mar-24	6.480000	6.482908	0.002908	-0.04726
22-Mar-24	6.480000	6.495055	0.015055	-0.44975
23-Mar-24	6.481000	6.478149	-0.002851	0.10750
24-Mar-24	6.480000	6.483416	0.003416	-0.11070
Total	45.387762	45.398292	0.0105293	0.19007

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Mar-24	0.311200	0.292070	-0.019130	0.69362
19-Mar-24	0.636075	0.630278	-0.005797	-0.03158
20-Mar-24	0.636300	0.619312	-0.016988	0.26122
21-Mar-24	0.636600	0.625089	-0.011511	0.12997
22-Mar-24	0.636000	0.604134	-0.031866	0.66925
23-Mar-24	0.636000	0.625460	-0.010540	0.10151
24-Mar-24	0.640800	0.637440	-0.003360	-0.07448
Total	4.132975	4.033784	-0.0991913	1.74951

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017